

Artificial Penetration No. 620

Paul Cormier Production
Gulf-Lee Hager Fee #22

Please refer to File No.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 1

APPLICATION TO DRILL, DEEPEN OR PLUG BACK

IS THIS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Drill.....?

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown, that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing here and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination place on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot including thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to these wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location herein applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

When the size of the tract will permit, use scale of one inch equaling 1000 feet, if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO BE USED ON SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 70 feet.

Distance from proposed location to nearest drilling, completed or applied for well on same lease 300.5 feet.

Date Jan. 3 1958

Name of company or operator

Name Paul Cormier Production

P.O. Box 226

Address

City Orangefield, Texas

Description of farm or lease

Name of Lease Lee Hager

Number of Acres 79.9 Well No. 22

Number of wells on lease 21

Survey S. M. Luce

Elevation 6.5 Feet
(above sea level)

Section No. Block No.

Located in Orangefield Field

(If Wildcat state above)

Orange County

3/4 Miles East direction from

Orangefield nearest postoffice or town

Rotary or Cable Tools Rotary

Date work will start drilling Jan. 8, 1958

Depth to which you propose to drill 7000 feet

Date work will start deepening

IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name

Address

NOTE Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

JAN 5 1958

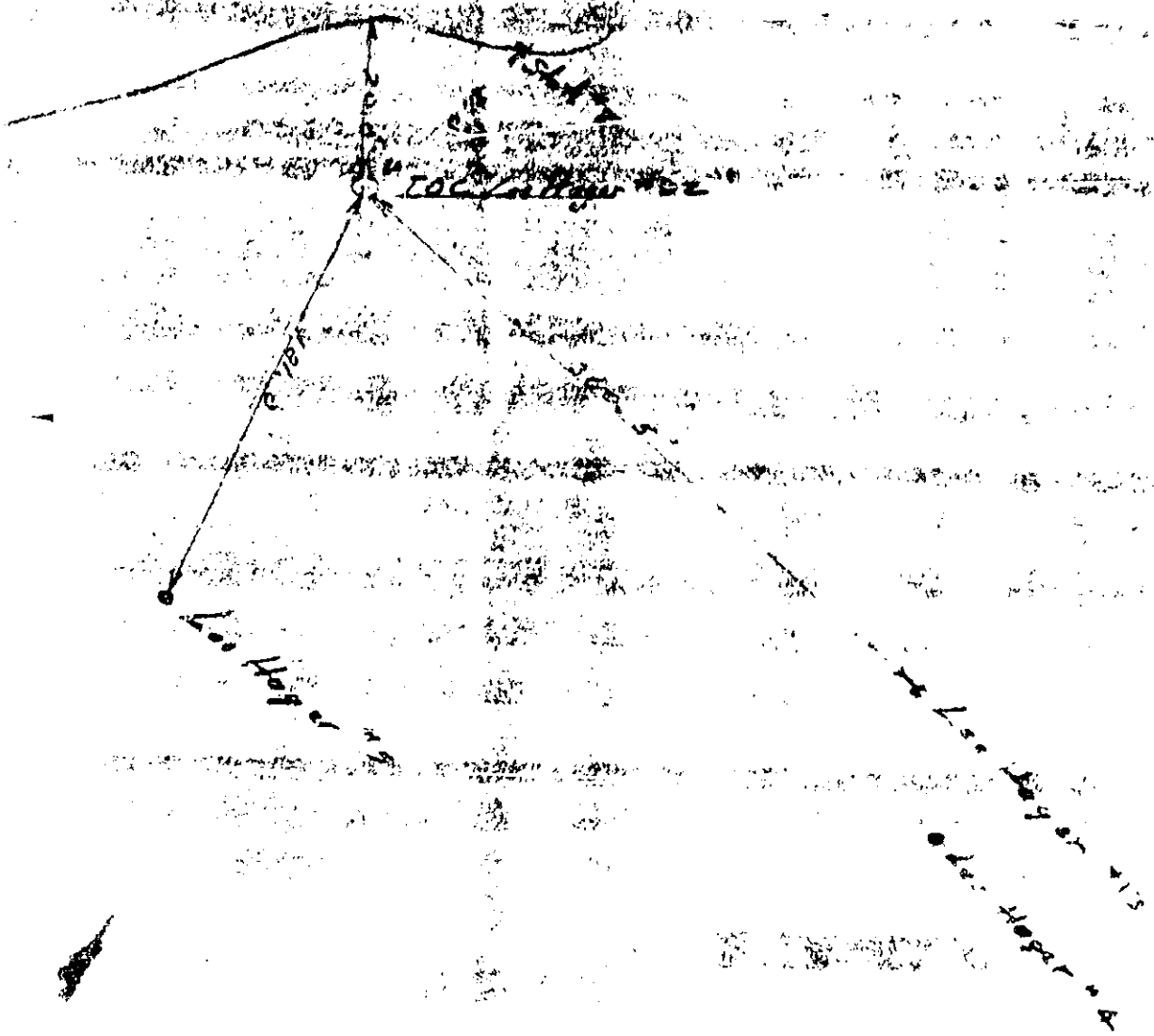
JAN - 6 1958

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

OIL & GAS DIVISION
TEXAS RAILROAD COMMISSION
HOUSTON, TEXAS

RECEIVED
JAN 10 1952

RECEIVED



RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

STATE WHETHER THIS IS AN APPLICATION TO DRILL, DEEPEN OR PLUG BACK Re-Drill
SHALL BE FILED IN DUPLICATE (IN TRIPPLICATE IF RULE 37) WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED
DATA FURNISHED ON THIS FORM AND ANY ATTACHMENT HERETO MUST BE CLEARLY LEGIBLE.
ANY ILLEGIBLE FORM WILL BE RETURNED WITHOUT COMMISSION ACTION.
(Black Ink or Black Typewriter Ribbon Preferable)

READ CAREFULLY AND
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location covered by this notice conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown; that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin drilling operations on any location prior to filing Form 1 and until permit granted by the Commission has been received and waiting clause period has terminated.

For the purpose of this determination draw on the back side hereof a neat, accurate sketch, made to scale, of this lease, block, or lot locating thereon the proposed site for this location with reference to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distance from the proposed location to those wells. In addition to the foregoing, unit boundary designations must be shown for each producing well on the lease and shall include proposed unit boundaries for the location hereby applied for showing the acreage to be assigned this well. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK, OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 1000 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 70 feet.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 300.5 feet.

IS THE ACREAGE ON WHICH THIS WELL IS TO BE LOCATED, PRESENTLY ASSIGNED TO ANOTHER WELL IN ANY RESERVOIR FOR WHICH THIS PERMIT IS REQUESTED? No

This well was drilled in Jan. 1958, I plan on re-entering the old well bore and testing some of the sand that were present in the original well bore.

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

DRAW SKETCH AND MAKE AFFIDAVIT ON REVERSE SIDE

Date August 27, 1962, 19

Name of company or operator

Name Paul Cormier Production

Address P. O. Box 226

City Orangefield, Texas

Description of farm or lease:

Name of Lease Gulf Lee Hager Fee #03261

Number of Acres 79.9 Well No. 22

Number of wells on lease 28

Elevation 6.5 Section No. Block No.
(Ft. above sea level)

Survey S. M. Luce

Zone or Reservoir

To be Located in Orangefield Field

(If Wildcat state above, also state Distance and Direction from nearest Survey Lines.)

Orange County

3/4 Miles East direction from

Orangefield nearest post office or town.

Rotary or Cable Tools Rotary

Date work will start drilling Sept. 1, 1962

Depth to which you propose to drill 5200 feet.

Date work will start deepening

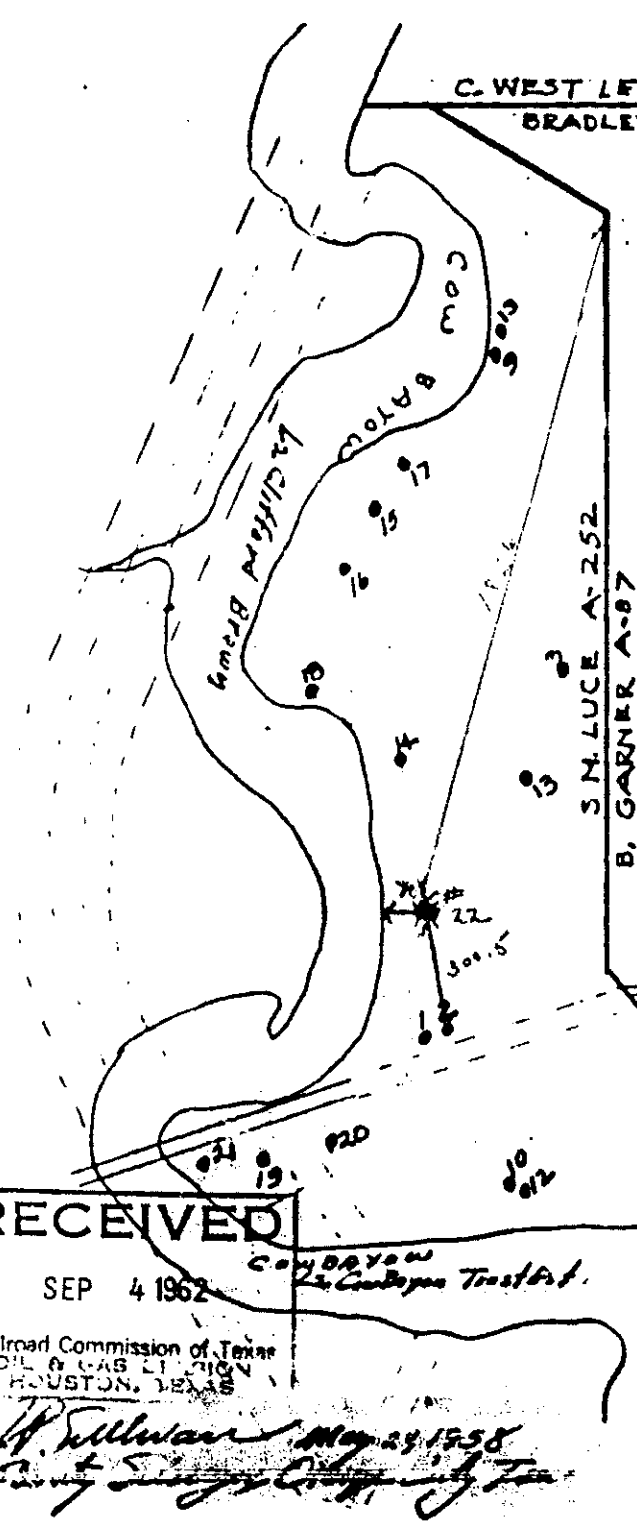
IF LEASE PURCHASED WITH ONE OR MORE WELLS DRILLED, FROM WHOM PURCHASED?

Name

Address

SEP 4 1962

RECEIVED
Railroad Commission of Texas
OIL & GAS DIVISION
DALLAS, TEXAS



C. WEST LEAGUE
BRADLEY GARNER

Paul Cormier wells in Gulf-Lee Hager, S.M. Luce A-252, Orange Field, Orange County, Texas, as of May 20, 1958.

Scale: 1"=400'

RECEIVED

SEP 4 1962

Railroad Commission of Texas
OIL & GAS DIVISION
HOUSTON, TEXAS

H. Sullivan May 29, 1958
County Survey Company Inc.

McGuire #1

McGuire 44-8 a.c.
Ls Livingston Shipyard

Brass Est.
Ls Tatum Oil Co.

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form 2
Well Record

File No.

Operator Paul Cormier Production Address P. O. Box 226 Orangefield, Texas

County Orange Survey S. M. Luce Block No. Sec. No.

Lease Name Gulf Lee Hager Fee #03261 Well No. 22 Elevation 6.5
(Above Sea Level)

Name of Field in which well is located Orangefield

Form 1 (Notice of Intention to Drill) Was Filed in Name of Paul Cormier Production

Is this a NEW WELL? No DEEPENING? No or a WORK-OVER? Yes

If this is a NEW WELL, show when drilling commenced and when drilling was completed.

If this is a PLUG-BACK or DEEPENING operation to a different reservoir, show when work-over commenced and when completed.

(Work-Over) Commenced September 1, 1962 (Work-Over) Completed September 24, 1962
(Date) (Date)

Correspondence regarding this well should be sent to: Name Paul Cormier Address P. O. Box 226, Orangefield, Texas

Has an allowable been assigned to this well? No

SIZE	PUT IN WELL		FILLED OUT		LEFT IN WELL		PACKERS AND SHOES
	FL.	IN.	FL.	IN.	FL.	IN.	
10 3/4	862	0	0	0	862	0	Halliburton
5 1/2	3156	0	0	0	3156	0	Halliburton
2 3/8	2930	0	0	0	2930	0	

Initial Production of Gas—Volume None MCF 24 hrs. Pressure None lbs. per square inch

Initial Production of Oil: Barrels 65 bbls.

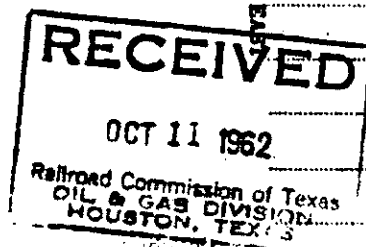
Initial Production of Distillate: Barrels None

Is this an OIL well? Yes a GAS well? No or a Dry HOLE? No

DESCRIPTION OF PROPERTY
NORTH

GENERAL REMARKS

WEST



SOUTH

FILE IN DUPLICATE WITH DEPUTY SUPERVISOR OF DISTRICT IN WHICH WELL IS LOCATED

Show All Formations, Especially All Sands and Character and Contents Thereof

Method of shutting off water. Cement. Is water completely shut off? Yes.
Amount of water with oil. None. per cent.
I, Paul Cormier, being first duly sworn on oath state that I have knowledge of the facts and matter herein set forth and that the same are true and correct.
Subscribed and sworn to before me this 2 day of October, 1922.
Notary Public
County, Texas